

**Commonwealth of Kentucky  
Environmental and Public Protection Cabinet  
Department for Environmental Protection  
Division for Air Quality  
803 Schenkel Lane  
Frankfort, Kentucky 40601  
(502) 573-3382**

**Draft**

**AIR QUALITY PERMIT  
Issued under 401 KAR 52:030**

**Permittee Name:** AMAK Brake, LLC  
**Mailing Address:** 1765 Cleveland Avenue  
Glasgow, Kentucky 42141

**Source Name:** AMAK Brake, LLC  
**Mailing Address:** Same as above

**Source Location:** Same as above

**Permit Number:** F-06-008  
**Source A. I. #:** 15685  
**Activity #:** APE20060001  
**Review Type:** Conditional Major, Initial  
**Source ID #:** 21-009-00067

**Regional Office:** Bowling Green  
1508 Westen Avenue  
Bowling Green, KY 42104-3356  
(270) 746-7475

**County:** Barren

**Application  
Complete Date:** January 20, 2006  
**Issuance Date:**  
**Revision Date:**  
**Expiration Date:**

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**John S. Lyons, Director  
Division for Air Quality**

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## **SECTION A - PERMIT AUTHORIZATION**

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first submitting a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:030, Federally-enforceable permits for non-major sources.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency.

## SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

- 04(10)**                    **4 Slitters and Grinders (11, 12, 21, 22) with baghouse**  
**Description:** These units have a processing rate of 720 parts per hour each (Each part is equivalent to 1.24 pounds). There is a baghouse used for control.  
 Date Commenced: 1/1/95
- 06(09)**                    **4 Mixing and Blending system**  
**Description:** These units have a friction material usage rate of 0.902 tons per hour total. There is a baghouse used for control.  
 Date Commenced: 1/1/95
- 16(32)**                    **4 Slitters and Grinders (31, 32, 41, 42) with baghouse**  
**Description:** These units have a processing rate of 720 parts per hour each (Each part is equivalent to 1.24 pounds). There is a baghouse used for control.  
 Date Commenced: 10/1/96

### APPLICABLE REGULATIONS:

401 KAR 59:010, New process operations which commenced on or after July 2, 1975

#### **1. Operating Limitations:**

The control device(s) shall be operated while 04(10), 16(32) Slitters and Grinders, and 06(09) Mixing and Blending system are in operation.

#### **2. Emission Limitations:**

- a)            i) Pursuant to 401 KAR 59:010, Section 3, opacity shall not exceed 20%.  
               ii) Pursuant to 401 KAR 59:010, Appendix A, The emissions of particulate matter shall not exceed the allowable rate limit as calculated by the following equations using the process weight rate (in units of tons/hr).
- |   |                      |
|---|----------------------|
| For process rates up to 1,000 lbs/hr:         | $E = 2.34$           |
| For process rates up to 60,000 lbs/hr:        | $E = 3.59 P^{0.62}$  |
| For process rates in excess of 60,000 lbs/hr: | $E = 17.31 P^{0.16}$ |

For the equations: E = rate of emission in lb/hr and P = process weight rate in tons/hr (monthly throughput in tons/monthly hours of operation).

- b)            See Section D for Plant Wide limits.

#### Compliance Demonstration:

401 KAR 59:010, New process operations:

- a) To provide reasonable assurance that the particulate matter emission limitations (TSP and PM<sub>10</sub>) are being met, the permittee shall monitor the amount and type of process weight added to each particulate matter emissions unit. The process weight shall be determined as the average hourly tons added to the emission unit averaged over a one-month period. Average particulate emissions shall be calculated as follows:

**SECTION B - EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

Hourly Emission Rate = [Monthly processing rate x Emission Factor as determined from AP-42 \* / (Hours of operation per month)] (1-Control Efficiency)

\* If an Emission Factor other than that taken from AP-42 is used, documentation on how that Emission Factor was derived must be submitted to the Division's Central Office for approval.

b) Compliance with the opacity limits shall be demonstrated through the following methods:

The permittee shall perform the monitoring and recordkeeping requirements listed under **4. Specific Monitoring Requirements** and **5. Specific Recordkeeping Requirements** during all periods.

**3. Testing Requirements:**

None.

**4. Specific Monitoring Requirements:**

- a) The total monthly processing rate.
- b) The hours per month of the operation of the unit(s).
- c) Observations of visible emissions from each emission points shall be made weekly. If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.
- d) See Section 5, Specific Recordkeeping Requirements below.

**5. Specific Record Keeping Requirements:**

A log shall be kept of all emission observations. Notation in the weekly log shall be made of, but not limited to the following:

- a) Weekly observations of visible emissions during operation of associated equipment.
- b) Observations of visible emissions during all periods of control equipment malfunction. If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.
- c) Annual Method 9 readings during operation of associated equipment.

**6. Specific Reporting Requirements:**

See Section F(5).

**7. Specific Control Equipment Operating Conditions:**

The baghouses associated with 04(10), 16(32) Slitters and Grinders, and 06(09) Mixing and Blending system shall be operated and maintained in accordance with the manufacturer's instructions.

**8. Alternate Operating Scenarios:**

See Section H when the old grinders are replaced by the new grinders.

**SECTION B - EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

- 02(05,06)                    2 Primer Spray Booths**  
**Description:** These units have a primer usage rate of 0.0082 tons per hour.  
Control equipment: none  
Date Commenced: 1/1/95
- 03(07,08)                    2 Adhesive Spray Booths**  
**Description:** These units have an adhesive chemical usage rate of 0.004 tons per hour. Control equipment: none  
Date Commenced: 1/1/95
- 13(-)                         Acid Emulsion**  
**Description:** This unit has a Hydrochloric acid usage rate of 3.9 gallons per hour (37.8 pounds per hour) for machine point 1 and 1.14 pounds per hour for machine point 2. Hydrochloric Acid is a HAP. There is a gas scrubber used for control.  
Date Commenced: 7/26/96

**APPLICABLE REGULATIONS:**

- 401 KAR 59:010, New process operations which commenced on or after July 2, 1975  
401 KAR 63:020, Potentially hazardous matter or toxic substances

**1. Operating Limitations:**

None

**2. Emission Limitations:**

- a) Pursuant to Regulation 401 KAR 59:010:
- i) Visible emissions from each emission point listed in the above table shall not equal or exceed 20 percent opacity, as determined with Reference Method 9, Appendix A, 40 CFR 60.
  - ii) Hourly particulate emissions from each emission point listed in the above table as measured by Reference Method 5, Appendix A, 40 CFR 60, averaged over three hours shall not exceed 2.34 lb/hr.
- b) See Section D for Plant Wide limits.

**Compliance Demonstration:**

- a) 401 KAR 59:010, New process operations:
- i) To provide reasonable assurance that the particulate matter emission limitations (TSP and PM<sub>10</sub>) are being met, the permittee shall monitor the amount and type of process weight added to each particulate matter emissions unit. The process weight shall be determined as the average hourly tons added to the emission unit averaged over a one-month period. Average particulate emissions shall be calculated as follows:

$$\text{Hourly Emission Rate} = [\text{Monthly processing rate} \times \text{Emission Factor as determined from AP-42} * / (\text{Hours of operation per month})] (1 - \text{Control Efficiency})$$

**SECTION B - EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

\* If an Emission Factor other than that taken from AP-42 is used, documentation on how that Emission Factor was derived must be submitted to the Division's Central Office for approval.

ii) Compliance with the opacity limits shall be demonstrated through the following methods:

The permittee shall perform the monitoring and recordkeeping requirements listed under **4. Specific Monitoring Requirements** and **5. Specific Recordkeeping Requirements** during all periods.

b) The following formula or equivalent may be used in calculating emissions of VOCs and HAPs from 02(05,06) Primer Spray Booths and 03(07,08) Adhesive Spray Booths:

$$\text{Density as VOC (or HAP) emitted (Tons)} = \left[ \frac{\text{Volume of coating used (gallons)} \times \text{Coating (lbs/gal)}}{2000 \text{ (lbs/Ton)}} \right] \times \text{Emission Factor determined in EIS* (lbs/Ton)}$$

\* If an Emission Factor other than that taken from EIS is used, documentation on how that Emission Factor was derived must be submitted to the Division's Central Office for approval.

c) The following formula or equivalent may be used in calculating emissions of from 13(-) Acid Emulsion:

$$\text{HAP emitted (Tons)} = \text{Volume of Acid used (gallons)} \times \text{Acid Density (lbs/gal)} \times \text{Emission Factor as determined in EIS* (lb/lb)} / 2000 \text{ (lbs/Ton)} \times (1 - \text{Control Efficiency})$$

\* If an Emission Factor other than that taken from EIS is used, documentation on how that Emission Factor was derived must be submitted to the Division's Central Office for approval.

**3. Testing Requirements:**

None.

**4. Specific Monitoring Requirements:**

- a) The total monthly processing rate.
- b) The hours per month of the operation of the unit(s).
- c) Observations of visible emissions from each emission points shall be made weekly. If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.
- d) See Section 5, Specific Recordkeeping Requirements below.

**5. Specific Record Keeping Requirements:**

- a) A log shall be kept of all emission observations. Notation in the weekly log shall be made of, but not limited to the following:
  - i) Weekly observations of visible emissions during operation of associated equipment.
  - ii) Observations of visible emissions during all periods of control equipment

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

malfunction.

If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.

- iii) Annual Method 9 readings during operation of associated equipment.
  
- b) Recordkeeping consisting of all materials containing VOC's used with VOC content for each and total VOC emissions shall be kept monthly. The total VOC emissions shall be summarized each month and a 12 month rolling total shall be calculated, recorded, and compared to the emissions limitation as specified in the Plant Wide emission limits in Section D.
  
- c) Recordkeeping consisting of all materials containing HAP's used with HAP content for each and total HAPS emissions shall be kept monthly. The total HAPs emission individual and combination shall be summarized each month and a 12 month rolling total shall be calculated, recorded, and compared to the emission limitations as specified in the Plant Wide emission limits in Section D.

**6. Specific Reporting Requirements:**

Semi-annual reports shall be sent to the Division's Bowling Green Regional Office showing the monthly and 12 month rolling total VOC and HAP emissions as required in No. 5 of this section. See Section F(5).

**7. Specific Control Equipment Operating Conditions:**

Gas scrubber(s) should be operated as specified by manufacturer's recommendations.

**SECTION C - INSIGNIFICANT ACTIVITIES**

The following listed activities have been determined to be insignificant activities for this source pursuant to Regulation 401 KAR 52:030, Section 6. While these activities are designated as insignificant the permittee must comply with the applicable regulation and some minimal level of periodic monitoring may be necessary.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. (EP# 01) 4-- After Cure Ovens (1.98 mmBTU/hr each)	NA
2. (EP# 05) 2--ST Cure Ovens 11, 21 (1.5 mmBTU/hr each)	NA
3. (EP# 07) 4--Scorchers (0.794 mmBTU/hr each)	NA
4. (EP# 08) Natural Gas Boiler (1.5 mmBTU/hr)	401 KAR 59:015
5. (EP# 09) 8--Air Make-up Units (2-3.2mmBTU/hr, 2-3.5 mmBTU/hr, 1-6.3 mmBTU/hr, 2-6.6 mmBTU/hr, 1-0.54 mmbtu/hr)	NA
6. (EP# 10) 4--After-Cure Ovens (1.98 mmBTU/hr each)	NA
7. (EP# 11) Natural Gas Boiler (2.5 mmBTU/hr)	401 KAR 59:015
8. (EP# 14) 1--ST Cure Ovens 21 (1.5 mmBTU/hr each)	NA
9. (EP# 15a, 15b) 8--After Cure Ovens (1.98 mmBTU/hr each)	NA
10. (EP# 17) 4—Scorchers (0.794 mmBTU/hr each)	NA
11. (EP# 20) Natural Gas Boiler (2.5 mmBTU/hr)	401 KAR 59:015
12. (EP# 21) Natural Gas Boiler (4.5 mmBtu/hr)	401 KAR 59:015
13. (EP#12) 1--Zinc Plating Line	401 KAR 59:010, 401 KAR 63:020
14. 4 --- Powder Coat Marking/Painting Lines (Closed Loop System)	NA
15. Emergency Generator	NA

## **SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS**

1. Plantwide emissions of volatile organic compounds (VOC) shall not exceed 90 tons/yr based on a 12 month rolling total (Preclude Title V applicability).
2. Plantwide emissions of individual HAPs shall not exceed 9 tons/yr each and plantwide emissions of combination HAPS shall not exceed 22.5 tons/yr (Preclude Title V applicability) .
3. Plantwide emissions of particulate matter (PM/PM10) shall not exceed 90 tons/yr based on a 12 month rolling total (Preclude Title V applicability) .
4. PM/PM10, VOC and HAPs emissions, measured by applicable reference methods, or an equivalent or alternative method specified in 40 C.F.R. Chapter I, or by a test method specified in the state implementation plan shall not exceed the respective limitations specified herein.
5. Compliance with annual emissions and processing limitations imposed pursuant to 401 KAR 52:030, and contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months. Monthly emissions of VOC, PM/PM10, single and combined HAPs shall be calculated and shall be used to calculate rolling twelve (12) month total. The rolling twelve month total shall be calculated for VOC, PM/PM10, single HAP and combined HAPs on a monthly basis and shall be compared to above annual limits.

## **SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS**

1. Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

## **SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS**

1. Pursuant to Section 1b (IV)(1) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
  - a. Date, place (as defined in this permit), and time of sampling or measurements;
  - b. Analyses performance dates;
  - c. Company or entity that performed analyses;
  - d. Analytical techniques or methods used;
  - e. Analyses results; and
  - f. Operating conditions during time of sampling or measurement.
2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality[401 KAR 52:030 Section 3(1)(f)1a and Section 1a (7) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
3. In accordance with the requirements of 401 KAR 52:030 Section 3(1)f the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
  - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
  - b. To access and copy any records required by the permit;
  - c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements. Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.
4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.
5. Summary reports of any monitoring required by this permit, other than continuous emission or opacity monitors, shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation.

## SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

6. The semi-annual reports are due by January 30th and July 30th of each year. Data from the continuous emission and opacity monitors shall be reported to the Technical Services Branch in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All reports shall be certified by a responsible official pursuant to 401 KAR 52:030 Section 22. All deviations from permit requirements shall be clearly identified in the reports.
7. In accordance with the provisions of 401KAR 50:055, Section 1 the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
  - a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
  - b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
8. The owner or operator shall report emission related exceedances from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Section F.7 above) to the Regional Office listed on the front of this permit within 30 days. Other deviations from permit requirements shall be included in the semiannual report required by Section F.5 [Section 1b V(3) and (4) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
9. Pursuant to 401KAR 52:030, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit in accordance with the following requirements:
  - a. Identification of each term or condition;
  - b. Compliance status of each term or condition of the permit;
  - c. Whether compliance was continuous or intermittent;
  - d. The method used for determining the compliance status for the source, currently and over the reporting period.
  - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
  - f. The certification shall be postmarked by January 30th of each year. **Annual compliance certifications should be mailed to the following addresses:**

**SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

Division for Air Quality Bowling Green Regional Office 1508 Westen Avenue Bowling Green, KY 42104	Division for Air Quality Central Files 803 Schenkel Lane Frankfort, KY 40601
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10. In accordance with 401KAR 52:030, Section 3(1)(d), the permittee shall provide the Division with all information necessary to determine its subject emissions within thirty (30) days of the date the KYEIS emission survey is mailed to the permittee. If a KYEIS emission survey is not mailed to the permittee, then the permittee shall comply with all other emission reporting requirements in this permit.
11. Results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days or sooner if required by an applicable standard, after the completion of the fieldwork.
12. The Cabinet may authorize the temporary use of an emission unit to replace a similar unit that is taken off-line for maintenance, if the following conditions are met:
  - a. The owner or operator shall submit to the Cabinet, at least ten (10) days in advance of replacing a unit, the appropriate Forms DEP7007AI to DD that show:
    - i. The size and location of both the original and replacement units; and
    - ii. Any resulting change in emissions;
  - b. The potential to emit (PTE) of the replacement unit shall not exceed that of the original unit by more than twenty-five (25) percent of a major source threshold, and the emissions from the unit shall not cause the source to exceed the emissions allowable under the permit;
  - c. The PTE of the replacement unit or the resulting PTE of the source shall not subject the source to a new applicable requirement;
  - d. The replacement unit shall comply with all applicable requirements; and
  - e. The source shall notify Regional office of all shutdowns and start-ups.
  - f. Within six (6) months after installing the replacement unit, the owner or operator shall:
    - i. Re-install the original unit and remove or dismantle the replacement unit; or
    - ii. Submit an application to permit the replacement unit as a permanent change.

**SECTION G - GENERAL CONDITIONS**(a) General Compliance Requirements

1. The permittee shall comply with all conditions of this permit. A noncompliance shall be a violation of 401 KAR 52:030 Section 3(1)(b) and is also a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to the termination, revocation and reissuance, revision, or denial of a permit [Section 1a (2) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
2. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a (5) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
3. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:030 Section 18. The permit will be reopened for cause and revised accordingly under the following circumstances:
  - a. If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:030 Section 12;
  - b. The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
  - c. The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
4. Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.
5. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a (6) and (7) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

6. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:030 Section 7(1)].
7. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a (11) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
8. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a (3) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
9. Except for requirements identified in this permit as state-origin requirements, all terms and conditions shall be enforceable by the United States Environmental Protection Agency and citizens of the United States [Section 1a (12)(b) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
10. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038 Section 3(6) [Section 1a (9) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
11. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:030 Section 11(3)].
12. This permit does not convey property rights or exclusive privileges [Section 1a (8) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
13. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.
14. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.
15. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

16. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.
17. Permit Shield – A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
  - a. Applicable requirements that are included and specifically identified in this permit; and
  - b. Non-applicable requirements expressly identified in this permit.
18. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the Division [401 KAR 52:030 Section 3(1)(c)].
19. The authority to operate granted through this permit shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:030 Section 8(2)].

(b) Permit Expiration and Reapplication Requirements

This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:030 Section 12].

(c) Permit Revisions

1. Minor permit revision procedures specified in 401 KAR 52:030 Section 14 (3) may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:030 Section 14 (2).
2. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

(d) Construction, Start-Up, and Initial Compliance Demonstration Requirements  
EP 04(10) 4--Slitters and Grinders (Proposed Grinders Replacement)

1. Construction of any process and/or air pollution control equipment authorized by this permit shall be conducted and completed only in compliance with the conditions of this permit.
2. Within thirty (30) days following commencement of construction and within fifteen (15) days following start-up and attainment of the maximum production rate specified in the permit application, or within fifteen (15) days following the issuance date of this permit, whichever is later, the permittee shall furnish to the Regional Office listed on the front of this permit in writing, with a copy to the Division's Frankfort Central Office, notification of the following:
  - a. The date when construction commenced.
  - b. The date of start-up of the affected facilities listed in this permit.
  - c. The date when the maximum production rate specified in the permit application was achieved.
3. Pursuant to 401 KAR 52:030, Section 3(2), unless construction is commenced within eighteen (18) months after the permit is issued, or begins but is discontinued for a period of eighteen (18) months or is not completed within a reasonable timeframe then the construction and operating authority granted by this permit for those affected facilities for which construction was not completed shall immediately become invalid. Upon written request, the Cabinet may extend these time periods if the source shows good cause.
4. For those affected facilities for which construction is authorized by this permit, a source shall be allowed to construct with the draft permit. Operational or final permit approval is not granted by this permit until compliance with the applicable standards specified herein has been demonstrated pursuant to 401 KAR 50:055. If compliance is not demonstrated within the prescribed timeframe provided in 401 KAR 50:055, the source shall operate thereafter only for the purpose of demonstrating compliance, unless otherwise authorized by Section I of this permit or order of the Cabinet.
5. This permit shall allow time for the initial start-up, operation, and compliance demonstration of the affected facilities listed herein. However, within sixty (60) days after achieving the maximum production rate at which the affected facilities will be operated but not later than 180 days after initial start-up of such facilities, the permittee shall conduct a performance demonstration on the affected facilities in accordance with 401 KAR 50:055, General compliance requirements.
6. Terms and conditions in this permit established pursuant to the construction authority of 401 KAR 51:017 or 401 KAR 51:052 shall not expire.
7. Pursuant to 401 KAR 50:045, Section 2, a source required to conduct a performance test shall submit a completed Compliance Test Protocol form, DEP form 6028, or a test protocol

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

a source has developed for submission to other regulatory agencies, in a format approved by the cabinet, to the Division's Frankfort Central Office a minimum of sixty (60) days prior to the scheduled test date. Pursuant to 401 KAR 50:045, Section 7, the Division shall be notified of the actual test date at least Thirty (30) days prior to the test.

8. Pursuant to 401 KAR 50:045 Section 5 in order to demonstrate that a source is capable of complying with a standard at all times, a performance test shall be conducted under normal conditions that are representative of the source's operations and create the highest rate of emissions. If [When] the maximum production rate represents a source's highest emissions rate and a performance test is conducted at less than the maximum production rate, a source shall be limited to a production rate of no greater than 110 percent of the average production rate during the performance tests. If and when the facility is capable of operation at the rate specified in the application, the source may retest to demonstrate compliance at the new production rate. The Division for Air Quality may waive these requirement on a case-by-case basis if the source demonstrates to the Division's satisfaction that the source is in compliance with all applicable requirements.

(e) Acid Rain Program Requirements

1. If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.

(f) Emergency Provisions

1. Pursuant to 401 KAR 52:030 Section 23(1), an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:
  - a. An emergency occurred and the permittee can identify the cause of the emergency;
  - b. The permitted facility was at the time being properly operated;
  - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and,
  - d. The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two (2) working days of the time when emission limitations were exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.
2. Notification of the Division does not relieve the source of any other local, state or federal notification requirements.
3. Emergency conditions listed in General Provision G(f)1 above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:030

## SECTION G - GENERAL PROVISIONS (CONTINUED)

Section 23(3)].

4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof[401 KAR 52:030 Section 23(2)].

(g) Risk Management Provisions

1. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to:

RMP Reporting Center  
P.O. Box 1515  
Lanham-Seabrook, MD 20703-1515.

2. If requested, submit additional relevant information to the Division or the U.S. EPA.

(h) Ozone depleting substances

1. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
  - a. Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
  - c. Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
  - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166.
  - e. Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
2. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, *Servicing of Motor Vehicle Air Conditioners*.

## SECTION H - ALTERNATE OPERATING SCENARIOS

The alternative operating scenarios are applicable to the replacement of grinders for EP04. The requirements as presented below are applicable once the replacement of grinders is completed at the respective source.

### Phase 1

04(10)

#### **One New Grinder Replacing Two Existing Grinders (11 & 12)**

**Description:** The new grinder proposed to be constructed in 2006 has a processing rate of 1440 parts per hour (Each part is equivalent to 1.24 pounds). There is a baghouse used for control.

Proposed Construction Date: March, 2006

Model#: RPF.6/L3

Manufacturer: COMEC Technological Solutions

### Phase 2

04(10)

#### **One New Grinder Replacing Two Existing Grinders (21 & 22)**

**Description:** The new grinder proposed to be constructed in 2006 has a processing rate of 1440 parts per hour (Each part is equivalent to 1.24 pounds). There is a baghouse used for control.

Proposed Construction Date: April, 2006

Model#: RPF.6/L3

Manufacturer: COMEC Technological Solutions

### **APPLICABLE REGULATIONS:**

401 KAR 59:010, New process operations which commenced on or after July 2, 1975

#### **1. Operating Limitations:**

The control device(s) shall be operated while 04(10) Slitters and Grinders are in operation.

#### **2. Emission Limitations:**

a) i) Pursuant to 401 KAR 59:010, Section 3, opacity shall not exceed 20%.

ii) Pursuant to 401 KAR 59:010, Appendix A, The emissions of particulate matter shall not exceed the allowable rate limit as calculated by the following equations using the process weight rate (in units of tons/hr).

For process rates up to 1,000 lbs/hr:  $E = 2.34$

For process rates up to 60,000 lbs/hr:  $E = 3.59 P^{0.62}$

For process rates in excess of 60,000 lbs/hr:  $E = 17.31 P^{0.16}$

For the equations: E = rate of emission in lb/hr and P = process weight rate in tons/hr (monthly throughput in tons/monthly hours of operation).

b) See Section D for Plant Wide limits.

**SECTION H - ALTERNATE OPERATING SCENARIOS (CONTINUED)**Compliance Demonstration:

401 KAR 59:010, New process operations:

- a) To provide reasonable assurance that the particulate matter emission limitations (TSP and PM<sub>10</sub>) are being met, the permittee shall monitor the amount and type of process weight added to each particulate matter emissions unit. The process weight shall be determined as the average hourly tons added to the emission unit averaged over a one-month period. Average particulate emissions shall be calculated as follows:

$$\text{Hourly Emission Rate} = [\text{Monthly processing rate} \times \text{Emission Factor as determined from AP-42} * / (\text{Hours of operation per month})] (1 - \text{Control Efficiency})$$

- \* If an Emission Factor other than that taken from AP-42 is used, documentation on how that Emission Factor was derived must be submitted to the Division's Central Office for approval.

- b) Compliance with the opacity limits shall be demonstrated through the following methods:

The permittee shall perform the monitoring and recordkeeping requirements listed under **4. Specific Monitoring Requirements** and **5. Specific Recordkeeping Requirements** during all periods.

**3. Testing Requirements:**

In order for the Emission Factor of PM/PM<sub>10</sub> to be verified after the old grinders are replaced by two new grinders, the mass balance information for EP04(10) should be submitted to Division of Air Quality within 90 days after the replacement.

**4. Specific Monitoring Requirements:**

- e) The total monthly processing rate.
- f) The hours per month of the operation of the unit(s).
- g) Observations of visible emissions from each emission points shall be made weekly.
- h) In addition, once per calendar quarter, EPA Reference Method 9 or equivalent reading shall be performed.
- i) See Section 5, Specific Recordkeeping Requirements below.

**5. Specific Record Keeping Requirements:**

A log shall be kept of all emission observations. Notation in the weekly log shall be made of, but not limited to the following:

- a) Weekly observations of visible emissions during operation of associated equipment.
- b) Observations of visible emissions during all periods of control equipment malfunction.  
If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.
- c) Annual Method 9 readings during operation of associated equipment.

**6. Specific Reporting Requirements:**

See Section F(5).

**7. Specific Control Equipment Operating Conditions:**

**SECTION H - ALTERNATE OPERATING SCENARIOS (CONTINUED)**

The baghouse(s) associated with 04(10) Slitters and Grinders shall be operated and maintained in accordance with the manufacturer's instructions.

**SECTION I - COMPLIANCE SCHEDULE**

None